環境チェックレポート

- (1)プロジェクト名 LNG プロジェクト
- (2) 実施場所 アメリカ合衆国 / ルイジアナ州
- (3)プロジェクト概要LNGプラント等の建設・運営
- (4)カテゴリ分類カテゴリ A
- (5)カテゴリ分類の根拠

本事業は、環境ガイドラインに掲げる影響を及ぼしやすいセクター(「石油化学(原料製造。コンビナートを含む)」、「パイプライン」)に該当し、影響を及ぼしやすい特性を持ち、影響を受けやすい地域又はその近傍に立地するため。

(6)環境許認可

同国制度に基づき環境影響評価書が作成され、2014 年 6 月に米国連邦エネルギー規制委員会より承認取得済。

(7)污染対策

大気質、水質、廃棄物、土壌汚染、騒音・振動及び悪臭の影響に対して適切な措置が講じられている旨、確認されている。

(8)自然環境面

自然環境面への影響に対して、適切な措置が講じられている旨、確認されている。

(9)社会配慮面

本プロジェクトによる非自発的住民移転は発生しない。

(10)適用国際基準

IFC パフォーマンススタンダード

(11)その他・モニタリング

上述の環境レビューを踏まえ、許認可、苦情対応、生態系及び用地取得に 関するモニタリングを実施する予定。

以 上

Questions

Q1.	Ple	ease provide the address of the project site.					
	Ad	dress of the project site: Hackberry, Louis	siana.	, United States			
Q2.	Ple	ease provide brief explanation of the projec	t.				
liquefa Receive natura a sing provide	act vin I g Ie i Ie I	ion facilities and related infrastructure g Terminal ("Existing Facilities") area loca as for export to the global LNG markets. Tintegrated facility that will initially have a	("Net in ted in the North Indian in the North Indian in the Indian in th	d operate natural gas pre-treatment, processing, and w Build Facilities") in the existing Cameron LNG in Louisiana, US, to receive and liquefy North American ew Build Facilities and the Existing Facilities will form eplate capacity of 13.5 MTPA of LNG. The project will revices on a tolling basis pursuant to the 20-year tolling Corporation and Mitsui & Co,.Ltd.			
please	in		ch as	n executing project? In case of an executing project, s local residents, as well as improvement guidance or environmental authorities.			
_]	New Project Executing Project (without Claim etc.)		Executing Project (with Claim etc.) Others (Please specify)			
laws o	or i			Environmental Impact Assessment (EIA) based on the to be implemented? If necessary, please inform the			
		Required (completed) Not Required		Required (under execution or under planning) Others (Please specify)			
Q5. In case that EIA is already completed, please inform whether EIA report is already approved based on the environmental assessment system of the country where the project is to be implemented or not. If EIA report is already approved, please provide the date and name of authorities of the approval.							
]	Approved (without condition) Under approval process		Approved (conditional) Others (Please specify)			
	Date of Approval: Name of Authorities: U.S. Federal Energy Regulatory Commission						
				by the third party expert engaged by FERC and to be I by the applicant of the approval from FERC)			
Q6. Have		f environmental permit(s) other than EIA u obtained required permit(s)?	is rec	quired, please provide the name of required permit(s).			
	_	Obtained Not required		Required, but not obtained yet Others (Please specify)			
Nar	ne((s) of required permit(s):Air Permits, et	c.				

Q7. Will the loan be used for the undertaking that cannot specify the project at this stage (e.g. export or lease of machinery that has no relation with specific project, or Two Step Loan that cannot specify the project at the

time of loan agreement)?					
(Yes /No)					
If you answered "Yes", it is not necessary to reply to the following questions. If you answered "No", please reply to the following questions.					
Q8. Are there any environmentally sensitive area shown below in and around project site?					
(Yes) / No)					
If you answered "Yes", please select applicable items by marking, and reply to following questions. If you answered "No", please reply to questions 9 and after.					
■ (1) National parks, protected areas designated by government (coastal areas, wetlands, habitats of minorities or indigenous populations, heritage sites, etc.)					
 □ (2) Primeval forests, tropical natural forests □ (3) Ecologically important habitats (coral reefs, mangrove, tidal flats, etc.) □ (4) Habitats of endangered species of which protection is required under local laws and internationa □ (5) Areas that have risks of large scale increase in soil salinity or soil erosion 					
 □ (6) Desertification areas □ (7) Areas with special values from archaeological, historical and/or cultural viewpoints □ (8) Habitats of minorities, indigenous populations, nomadic people with traditional life style, or areas with special social value 					
Q9. Does the project involve following characteristics?					
(Yes)/ No)					
If you answered "Yes", please describe the scale of applicable characteristics, and reply to the questions 10 and after. If you answered "No", please reply to questions 11 and after.					
☐ (1) Involuntary resettlement (Number of resettlers:)					
■ (2) Pumping of groundwater (Scale: 38,000 m³/year)					
 (3) Land reclamation, development and/or clearing (Scale: 203 ha) (4) Deforestation (Scale: 7.8 ha) 					
Q10. Under the environmental impact assessment system of the country where the project is to be implemented, do the applicable characteristics from $(1) - (4)$ above and their scale serve as basis for executing an EIA for the project?					
■ They do □ They do not					
☐ Others (Please specify)					
Q11. Will JBIC share in the project be equal or less than 5% of the total project cost, or the total amount of JBIC loan equal or less than SDR 10 million? (In the case of additional support for a past project, this shall be the accumulated total amount)					
(Yes /(No)					
TC					

If you answered "Yes", it is not necessary to reply to the following questions. If you answered "No", please reply to questions 12 and after.

is not	anticipated	I under normal conditions (e.g. maintenance of the existing facilities, non-expansionary t, acquisition of rights and interests without additional capital investment)?				
(Yes /No) If you answered "Yes", it is not necessary to reply to following questions. If you answered "No", please reply to the questions 13 and after.						
Q13.	Does the pr	oject belong to the following sectors?				
(Ye	es/No)					
If you answered "Yes", please specify the sector by marking, and reply to questions 14 and after. If you answered "No", it is not necessary to reply to the following questions.						
	(1)	Mining				
	(2)	Oil and natural gas development				
	(3)	Pipelines				
		Iron and steel (projects that include large furnaces)				
		Non-ferrous metals smelting and refining				
		Petrochemicals (manufacture of raw materials; including complexes)				
		Petroleum refining				
	(8)	Oil, gas and chemical terminals				
		Paper and pulp				
	(10)	Manufacture and transport of toxic or poisonous substances regulated by international				
	eaties, etc.					
	(11)	Thermal power				
	(12)	Nuclear power				
	(13)	Hydropower, dams and reservoirs				
	(14) Power transmission and distribution lines involving large-scale involuntary resettlement, large-scale logging or submarine electrical cables					
	(15)	Roads, railways and bridges				
	(16)	Airports				
	(17)	Ports and harbors				
	(18)	Sewage and wastewater treatment having sensitive characteristics or located in sensitive				
	eas or their					
	(19)	Waste management and disposal				
	(20)	Agriculture involving large-scale land-clearing or irrigation				
	(21)	Forestry				
	(22)	Tourism (construction of hotels, etc.)				

Q14. Please provide information on the scale of the project (project area, area of plants and buildings, production capacity, amounts of power generation, etc.) Further, pleased explain whether an execution of EIA is required on account of the large scale of the project in the country where the project is implemented.

The Existing Facilities are located on approximately 286 acres of land. The New Build Facilities will utilize approximately 432 acres north of the Existing Facilities land and approximately 70 acres of the Existing Facilities. In addition, the Borrower owns approximately 3,076 acres of land west of the Existing Facilities that is used to deposit the dredge spoils resulting from the Borrower's periodic maintenance dredging of the LNG tanker turning basin. The New Build Facilities and the Existing Facilities will form a single integrated facility that will have the capacity to produce in excess of 12.0 MTPA of LNG available for export or re-gasify up to 1,500,000 MMBtu of natural gas per day.

The EIS is currently being prepared and will be approved by FERC.